

Shelby Rural Electric Cooperative Corporation  
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C3

RATE  
PER UNIT

AVAILABILITY

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

(T)

MONTHLY RATE

Consumer Charge	\$1,069.00	
Demand Charge	\$5.39	per KW of billing demand
Energy Charge	\$.02182	per kWh

(R)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Months

Hours Applicable for  
Demand Billing - EST

MAR 01 1996

October through April

7:00 A.M. to 12:00 Noon  
5:00 P.M. to 10:00 P.M.

PURSUANT TO 807 KAR 50  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

May through September

10:00 A.M. to 10:00 P.M.

DATE OF ISSUE March 11, 1996 EFFECTIVE DATE March 1, 1996  
ISSUED BY Dudley Burton, Jr. TITLE President and General Manager  
Name of officer

*Order*

Community, Town or City

P.S.C. No. 5

2nd Revised SHEET NO. 42

CANCELLING P.S.C. NO. 5

1st Revised SHEET NO. 42

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MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh (T)

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 1 1996  
PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Phillip Lanning  
DIRECTOR RATES & RESEARCH DIV

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesaler power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE April 10, 1996 EFFECTIVE DATE March 1, 1996

ISSUED BY Dudley Bottom Jr. TITLE President and General Manager  
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 94-395 dated February 28, 1996

cdh

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2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

(T)

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1994

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: George Salter  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 10, 1994

DATE EFFECTIVE May 1, 1994

ISSUED BY Thomas Barker Jr  
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 9756 dated April 28, 1987

*cdan*